

Date: 15.09.2023

To,  
The Secretary,  
Central Electricity Regulatory Commission (CERC),  
4<sup>th</sup> Floor, Chanderlok Building,  
Janpath, New Delhi - 110001

**Sub: Submission of Form IV for Trading License No. 88/Trading Licence/2021/CERC.**

Dear Sir,

This is with reference to Category IV Interstate Trading License bearing No. 88/Trading Licence/2021/CERC granted to ReNew Energy Markets Private Limited on 28.11.2021.

As per clause 9 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 we are hereby submitting the monthly information in the formats specified by the Commission for month of August 2023.

FORM-IVA, IV-B, IV-C, IV-D, IV-E, IV-F, IV-G, IV-H, IV-K and IV-L are enclosed with for submission.

Thanks & Regards

Nitin Sabikhi  
(Authorized signatory)

**ReNew Energy Markets Private Limited**  
**(Formerly known as ReNew Vayu Power Private Limited)**  
CIN: U40106DL2020PTC373171

**Corporate Office**

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**Registered Office**

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Form IV A

Short-term Inter-State Transactions of Electricity by Trading Licensees ( RTC\*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: August, 2023

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
<b>A</b>	<b>Inter State Trading Transactions</b>													
1	NIL													
<b>B</b>	<b>Inter State Trading Transactions through Banking Arrangement</b>													
1	NIL													
<b>C</b>	<b>Cross Border Transactions</b>													
1	NIL													

\*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV B

Short-term Inter-State Transactions of Electricity by Trading Licensees ( Peak\*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: August, 2023

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
<b>A</b>	<b>Inter State Trading Transactions</b>														
1	NIL														
2															
3															
<b>B</b>	<b>Inter State Trading Transactions through Banking Arrangement</b>														
1	NIL														
2															
3															
<b>C</b>	<b>Cross Border Transactions</b>														
1	NIL														
2															
3															

\*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV C

Short-term Inter-State Transactions of Electricity by Trading Licensees ( Other than Peak & RTC)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: August, 2023

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
<b>A</b>	<b>Inter State Trading Transactions</b>													
1	NIL													
2														
3														
<b>B</b>	<b>Inter State Trading Transactions through Banking Arrangement</b>													
1	NIL													
2														
3														
<b>C</b>	<b>Cross Border Transactions</b>													
1	NIL													
2														
3														

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable)

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.











**Form IV E**

**Intra-State Transactions of Electricity by Trading Licensees**

**Name of the Trading Licensee : Renew Energy Markets Private Limited**

**Month: August, 2023**

<b>Sr. No.</b>	<b>Total Transacted Volume (MUs)</b>	<b>State</b>
Short Term Transactions		
1	NIL	
2		
Long Term Transactions		
1	NIL	
2		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.



**Form IV F****Day Ahead Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading Licensee : Renew Energy Markets Private Limited****Month: August, 2023**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

*Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data*

**Form IV F : Margin****Margin charged by trading licensees in Day Ahead Power Exchange transactions**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



## Form IV G

## Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: August, 2023

Sr.No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹/kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
<b>A</b>	<b>Intra-Day Contracts</b>											
1	NIL											
2												
<b>B</b>	<b>Day-Ahead Contingency Contracts</b>											
1	NIL											
2												
<b>C</b>	<b>Daily Contracts/ Any Day Contracts</b>											
1	NIL											
2												
<b>D</b>	<b>Weekly Contracts</b>											
1	NIL											
2												
<b>E</b>	<b>Monthly Contracts</b>											
1	NIL											
2												
<b>F</b>	<b>Any day single sided Contracts</b>											
1	NIL											
2												

Note: Any other Contract on the Power Exchange should be included as and when it introduced



Form IV H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: August, 2023

Sr. No.	Mode (through PX/ Bilateral)	Purchased from		Sold To		Volume (RECs)	Market Clearing Price/ Sale Price (Rs/REC)	Trading Margin Charged (Rs/kWh)
		Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange			
1	PX	Singoli_Bhatwari_H EP	Eligible Entity	IEX	PX	13718	575	0.02
2	PX	Singoli_Bhatwari_H EP	Eligible Entity	PXIL	PX	3048	545	0.02



**Form IV K**

**Electricity transacted by Trading Licensees in Real Time Market on Power Exc**

**Name of the Trading Licensee : Renew Energy Markets Private Limited**

**Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021**

**Month: August, 2023**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs)	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

*Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data*

**Form IV K : Margin**

**Margin charged by trading licensees in Real Time Market on Power**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



## Form IV-L

## Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No &amp; Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: August, 2023

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
<b>A</b>	<b>Intra-Day Contracts</b>											
1	NIL											
2												
3												
<b>B</b>	<b>Day-Ahead Contingency Contracts</b>											
1	NIL											
2												
3												
<b>C</b>	<b>Daily Contracts / Any Day contracts</b>											
1	NIL											
2												
3												
<b>D</b>	<b>Weekly contracts</b>											
1	NIL											
2												
3												
<b>E</b>	<b>Monthly Contracts</b>											
1	NIL											
2												
<b>F</b>	<b>Any day single sided Contracts</b>											
1	NIL											
2												



Form IV O

**High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees**

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: August, 2023

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	
1	NIL							



**Form IV O (Margin)**

**Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges**

**Name of the Trading Licensee : Renew Energy Markets Private Limited**

**Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021**

**Month: August, 2023**

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	NIL				

